

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 12.09.2013

No. F.DTL/207/20013-14/DGM(SO)/EAC/01

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Final Intra-State ABT based Energy Account for the month of June-12

Sir,

Please find herewith the Final Intra-State ABT based Energy Accounts for the month of June, 2012.
The energy accounts contain the following

- Annexure-1 PLF based on scheduled generation of generating stations within Delhi.
- Annexure-2 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-3 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

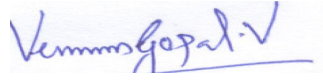
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of June'12

C Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'12	76.88	76.88
	May'12	66.26	71.48
	June'12	77.20	73.37
GT	Apr'12	59.84	59.84
	May'12	78.28	69.21
	June'12	72.27	70.22
PPCL	Apr'12	87.46	87.46
	May'12	87.34	87.40
	June'12	84.48	86.44

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of June'12

H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTSP	BRPL	98.183884
	BYPL	65.727084
	TPDDL	64.377086
	NDMC	45.079181
	MES	20.860765
	Total	294.228000
RPH*	BRPL	28.298538
	BYPL	18.699899
	TPDDL	18.696660
	NDMC	0.161402
	MES	0.000000
	IP	0.720000
	Jhajjar	0.000000
Total	66.576500	
GT(APM, PMT, RLNG)	BRPL	48.489552
	BYPL	32.125888
	TPDDL	31.897756
	NDMC	0.279435
	MES	0.000000
Total	112.792631	
GT(S-RLNG)	BRPL	10.099204
	BYPL	6.665221
	TPDDL	6.643533
	NDMC	0.084026
	MES	0.000000
Total	23.491985	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	61.839890
	BYPL	41.758273
	TPDDL	40.441263
	NDMC	50.670555
	MES	0.000000
	Total	194.709980
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	24.014435
	BYPL	15.008245
	TPDDL	16.084261
	NDMC	5.675517
	MES	1.414992
	PUNJAB	7.836775
	HARYANA	7.926025
	Total	77.960250
Bawana (S-RLNG)	BRPL	3.019939
	BYPL	1.887364
	TPDDL	2.022679
	NDMC	0.713726
	MES	0.177943
	PUNJAB	1.278550
	HARYANA	1.444300
	Total	10.544500

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J) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	1.117926	3.786969	2.669044
	BYPL	0.738569	2.501899	1.763330
	TPDDL	0.738606	2.502026	1.763420
	NDMC	0.006542	0.022160	0.015618
	MES	0.000000	0.000000	0.000000
	IP	0.030784	0.104280	0.073496
	Jhajjar	0.000000	0.000000	0.000000
	Total		2.632426	8.917334
GT	BRPL	-1.295157	0.547831	1.842988
	BYPL	-0.857722	0.362803	1.220525
	TPDDL	-0.851990	0.360378	1.212368
	NDMC	-0.007825	0.003310	0.011134
	MES	0.000000	0.000000	0.000000
	Total		-3.012694	1.274323
PPCL	BRPL	11.015985	14.297549	3.281564
	BYPL	7.437956	9.653657	2.215701
	TPDDL	7.204093	9.350129	2.146035
	NDMC	9.027056	11.716136	2.689080
	MES	0.000000	0.000000	0.000000
	Total		34.685091	45.017471

(1) As per DERC order the Target PLF for GT is 70%

(2) As per DERC order the Target PLF for RPH is 70%

(3) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2011-12 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor = 82%
- 2) Auxilliary consumption = 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM / NDY) * (PAFM / NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %
- 4) Gross Station Heat rate = 2825 Kcal/Kwh

21099

MANAGER(SO/EA)